

SOLANO COUNTY WATER AGENCY



BOARD OF DIRECTORS:

Chair:

Supervisor Jim Spering
Solano County District 3

Vice Chair:

Mayor Harry Price
City of Fairfield

Mayor Jack Batchelor
City of Dixon

Director Bob Bishop
Solano Irrigation District

Director Dale Crossley
Reclamation District No. 2068

Mayor Osby Davis
City of Vallejo

Supervisor Erin Hannigan
Solano County District 1

Mayor Steve Hardy
City of Vacaville

Mayor Elizabeth Patterson
City of Benicia

Mayor Norm Richardson
City of Rio Vista

Director Gene Robben
Maine Prairie Water District

Mayor Pete Sanchez
City of Suisun City

Supervisor Linda Seifert
Solano County District 2

Supervisor Skip Thomson
Solano County District 5

Supervisor John Vasquez
Solano County District 4

GENERAL MANAGER:

David Okita, PE
Solano County Water Agency

BOARD OF DIRECTORS MEETING

DATE: Thursday, May 9, 2013

TIME: 5:30 - 7:00 p.m. **Note earlier start time!**

PLACE: Berryessa Room
Solano County Water Agency Office
810 Vaca Valley Parkway, Suite 203
Vacaville

1. CALL TO ORDER

2. PLEDGE OF ALLEGIANCE

3. APPROVAL OF AGENDA

4. PUBLIC COMMENT

Limited to 5 minutes for any one item not scheduled on the Agenda.

5. CONSENT ITEMS

(A) Minutes: Approval of the Minutes of the Board of Directors meeting of April 11, 2013 is recommended.

(B) Expenditure Approvals: Approval of the April checking account register is recommended.

(C) Mangels Bypass Pipeline Project: Adoption of plans and specifications for the Mangels Bypass Pipeline Project and authorization for General Manager to solicit construction bids is recommended.

(D) Agreement with Corps of Engineers for the Solano Habitat Conservation Plan Regional General Permit: Authorization for Chairman to execute a Memorandum of Agreement with the

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United States Army Corps of Engineers, for funding positions to work on the Solano Habitat Conservation Plan Regional General Permit is recommended.

(E) Legislation:

1. Support for amended SB 735 – Wolk – Sacramento-San Joaquin Delta Reform Act of 2009: covered actions, is recommended
2. Support AB 1258 if amended – Skinner – Electricity: hydroelectric facilities, is recommended.

6. BUDGET REVIEW COMMITTEE

RECOMMENDATION: Chairman to appoint a committee to review draft SCWA FY 2013-2014 budget to make a recommendation to the Board.

7. CLOSED SESSION – GENERAL MANAGER’S PERFORMANCE EVALUATION

Public Employee Performance Evaluation for General Manager: Pursuant to Government Code Section 54957.

8. TIME AND PLACE OF NEXT MEETING

Thursday, June 13, 2013 at 7:00 pm at the SCWA offices.

The Full Board of Directors packet with background materials for each agenda item can be viewed on the Agency’s website at www.scwa2.com.

Any materials related to items on this agenda distributed to the Board of Directors of Solano County Water Agency less than 72 hours before the public meeting are available for public inspection at the Agency’s offices located at the following address: 810 Vaca Valley Parkway, Suite 203, Vacaville, CA 95688. Upon request, these materials may be made available in an alternative format to persons with disabilities.

CONSENT ITEMS

SOLANO COUNTY WATER AGENCY
BOARD OF DIRECTORS MEETING MINUTES

MEETING DATE: April 11, 2013

The Solano County Water Agency Board of Directors met this evening at the Solano County Water Agency. Present were:

Mayor Jack Batchelor, City of Dixon
Mayor Harry Price, City of Fairfield
Mayor Pete Sanchez, City of Suisun City
Mayor Steve Hardy, City of Vacaville
Mayor Osby Davis, City of Vallejo
Mayor Elizabeth Patterson, City of Benicia
Mayor Norm Richardson, City of Rio Vista
Supervisor Erin Hannigan, Solano County District 1
Supervisor Linda Seifert, Solano County District 2
Supervisor Jim Spering, Solano County District 3
Supervisor John Vasquez, Solano County District 4
Supervisor Skip Thomson, Solano County District 5
Director Bob Bishop, Solano Irrigation District
Manager Don Holdener, Maine Prairie Water District
Director Dale Crossley, Reclamation District No. 2068

CALL TO ORDER

The meeting was called to order at 7:00 P.M. by Chairman Spering.

APPROVAL OF AGENDA

On a motion by Mayor Patterson and a second by Supervisor Seifert the Board unanimously approved the agenda.

PUBLIC COMMENT

There were not public comments.

CONSENT ITEMS

On a motion by Mayor Patterson and a second from Mayor Richardson the Board approved the following Consent Items.

- (A) Minutes
- (B) Expenditure Approvals
- (C) Mangels Bypass Pipeline Project

BOARD MEMBER REPORTS

There were no Board Member reports.

GENERAL MANAGER'S REPORT

There were no additions to the written report.

**PRESENTATION ON THE BAY DELTA CONSERVATION PLAN – JERRY
MERAL, CALIFORNIA NATURAL RESOURCES AGENCY**

Dr. Jerry Meral, Deputy Secretary of the California Natural Resources Agency, provided a report on the status of the Bay Delta Conservation Plan (BDCP). The BDCP is a habitat conservation plan and a natural community conservation plan created pursuant to the state and federal endangered species acts. Presently, the restrictions to protect endangered species cause variations in the amount of water that can be exported from the Delta. The BDCP is gradually being released in an administrative draft form to provide information about the Plan to interested parties. The BDCP will require an accompanying Environmental Impact Report and an Environmental Impact Statement which will be released in an administrative draft in early May. The BDCP includes a proposal to construct a new tunnel to transport water from the North Delta to the export pumps serving the State and Federal water projects. The BDCP also includes a series of conservation measures designed to restore the fish and wildlife of the Delta. Some of these conservation measures include restoration of habitat, stopping illegal poaching of fish and repressing invasive plants. The costs of the new tunnel will be paid by the water exporters. Other costs of the BDCP will be paid by the State and Federal Government for public benefits. Some of the benefits to Solano County in the BDCP are providing endangered species take coverage to irrigators on the Cache Slough area and take coverage for the North Bay Alternate Intact Project. Dr. Meral responded to questions from Board Members.

SCWA BUDGET

Administrative Services Manager Katherine Phillips reported on the fiscal year 2012-2013 budget at February 28, 2013 or 67% of the budget cycle. She provided explanations for variances from the expected amounts.

CLOSED SESSION

Public Employee Performance Evaluation for General Manager: Pursuant to Government Code section 54957. There were no reportable actions from the closed session.

TIME AND PLACE OF NEXT MEETING

The next regularly scheduled meeting will be Thursday, May 9, 2013 at 5:30 P.M. at the Solano County Water Agency offices.

ADJOURNMENT

This meeting of the Solano County Water Agency Board of Directors was adjourned at 8:45 P.M.

David B. Okita, General Manager
and Secretary to the Board of Directors of the
Solano County Water Agency

ACTION OF
SOLANO COUNTY WATER AGENCY

DATE: May 9, 2013
SUBJECT: Expenditures Approval

RECOMMENDATION:

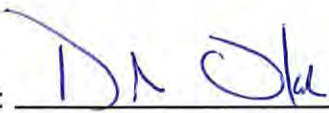
Approve expenditures from the Water Agency checking accounts for the month of April, 2013.

FINANCIAL IMPACT:

All expenditures are within previously approved budget amounts.

BACKGROUND:

The Water Agency auditor has recommended that the Board of Directors approve all expenditures (in arrears). Attached is a summary of expenditures from the Water Agency’s checking accounts for the month of April, 2013. Additional backup information is available upon request.

Recommended: 
David B. Okita, General Manager

<input type="checkbox"/> Approved as recommended	<input type="checkbox"/> Other (see below)
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Modification to Recommendation and/or other actions:

I, David B. Okita, General Manager and Secretary to the Solano County Water Agency, do hereby certify that the foregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regular meeting thereof held on May 9, 2013 by the following vote.

Ayes:

Noes:

Abstain:

Absent:

David B. Okita
General Manager & Secretary to the
Solano County Water Agency

SOLANO COUNTY WATER AGENCY**Cash Disbursements Journal****For the Period From Apr 1, 2013 to Apr 30, 2013**

Filter Criteria includes: Report order is by Check Number. Report is printed in Detail Format.

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
4/5/13	100148	2023AC	PAYCHEX - FSA REIMBURSABLE	700.00	
		1020SC	APRIL 2013 MARCIE FEHRENKAMP		700.00
4/24/13	10154	2020SC 1010WC	Invoice: 13-04-3868 MBK ENGINEERS	2,979.75	2,979.75
4/1/13	22595V	2020SC 1020SC	Invoice: JAN - MAR 2013 PATE, THOMAS	156.13	156.13
4/4/13	22598	2020SC 1020SC	Invoice: 1440219 AMERICAN TOWER L.P.	475.29	475.29
4/4/13	22599	2020SC 1020SC	Invoice: 88023 ANALYTICAL SCIENCES	2,495.50	2,495.50
4/4/13	22600	2020SC 2020SC 2020SC 2020SC 1020SC	Invoice: 13-206-V FEB 2013 Invoice: 13-024-O APR 2013 Invoice: 13-026-T APR 2013 Invoice: 13-026-U APR 2013 DEPARTMENT OF WATER RESOURCES	4,037.00 9,823.00 727,621.00 3,403.00	744,884.00
4/4/13	22601	2020SC 2020SC 1020SC	Invoice: L0117019 Invoice: L0118518 EUROFINS EATON ANALYTICAL	190.00 1,035.00	1,225.00
4/4/13	22602	2020SC 1020SC	Invoice: CLOTHING MARCH 2013 FOWLER, RICK	50.00	50.00
4/4/13	22603	2020SC 2020SC 1020SC	Invoice: 364691 Invoice: 364868 HAUGHN & SON TIRE	297.13 282.46	579.59
4/4/13	22604	2020SC 1020SC	Invoice: CL15805 INTERSTATE OIL COMPANY	1,399.27	1,399.27
4/4/13	22605	1020SC	VOID		
4/4/13	22606	2020SC 1020SC	Invoice: 441575 M&M SANITARY LLC	192.00	192.00
4/4/13	22607	2020SC 1020SC	Invoice: JAN - MAR 2013 PATE, THOMAS	129.74	129.74
4/4/13	22608	2020SC 1020SC	Invoice: 424363 PITNEY BOWES	268.70	268.70
4/4/13	22609	2020SC 1020SC	Invoice: 041559 POLYGON PUBLISHING, LLC	300.00	300.00
4/4/13	22610	2020SC 1020SC	Invoice: 17446096 SBS LEASING A PROGRAM DE LAGE	950.33	950.33
4/4/13	22611	2020SC 1020SC	Invoice: 0331130228 SHANDAM CONSULTING	5,292.50	5,292.50
4/4/13	22612	2020SC 2020SC 2020SC 2020SC 2020SC 2020SC	Invoice: 137903 Invoice: 137936 Invoice: 138178 Invoice: 138166 Invoice: 138652 Invoice: 138387	36.01 2.90 133.18 49.31 102.05 61.24	

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		2020SC	Invoice: 138418	80.59	
		2020SC	Invoice: 138518	51.75	
		2020SC	Invoice: 138407	65.28	
		2020SC	Invoice: 138653	102.05	
		2020SC	Invoice: 752988	45.77	
		2020SC	Invoice: 754013	77.33	
		2020SC	Invoice: 734016	47.85	
		2020SC	Invoice: 754015	57.49	
		2020SC	Invoice: 138753	24.71	
		2020SC	Invoice: 138391	128.52	
		2020SC	Invoice: 754014	40.31	
		2020SC	Invoice: 138530	236.70	
		2020SC	Invoice: 138980	27.94	
		2020SC	Invoice: 139035	14.30	
		2020SC	Invoice: 139165	6.02	
		2020SC	Invoice: 755475	57.79	
		2020SC	Invoice: 755533	101.46	
		2020SC	Invoice: 753162	37.53	
		2020SC	Invoice: 138973	49.93	
		2020SC	Invoice: MAR 2013 DISCOUNT		133.20
		2020SC	Invoice: 138632		163.03
		1020SC	PACIFIC HARDWARE		1,341.78
4/4/13	22613	2020SC	Invoice: 3/23/13 - 4/22/13	135.80	
		1020SC	AT&T Mobility		135.80
4/4/13	22614	2020SC	Invoice: SCWA0313	1,776.64	
		1020SC	URSULA HEFFERNON		1,776.64
4/5/13	22615	2020SC	Invoice: 500-0285656-000	18,504.88	
		1020SC	TOSHIBA FINANCIAL SERVICES		18,504.88
4/10/13	22616	2020SC	Invoice: MAY DENT 2013	1,873.92	
		1020SC	ACWA/JPIA		1,873.92
4/10/13	22617	2020SC	Invoice: 3516446	147.74	
		1020SC	AMSTERDAM PRINTING & LITHO		147.74
4/10/13	22618	2020SC	Invoice: 88285	976.50	
		1020SC	ANALYTICAL SCIENCES		976.50
4/10/13	22619	2020SC	Invoice: 1019431386	48.39	
		1020SC	BEN MEADOWS		48.39
4/10/13	22620	2020SC	Invoice: FEBRUARY 2013	5,400.00	
		2020SC	Invoice: MARCH 2013	5,400.00	
		1020SC	CLEAN TECH ADVOCATES		10,800.00
4/10/13	22621	2020SC	Invoice: INV340999	2,660.00	
		1020SC	CPS HR CONSULTING		2,660.00
4/10/13	22622	2020SC	Invoice: L0118937	190.00	
		1020SC	EUROFINS EATON ANALYTICAL		190.00
4/10/13	22623	2020SC	Invoice: 3-(13)	624.00	
		1020SC	DENNIS GRUNSTAD		624.00
4/10/13	22624	2020SC	Invoice: MAR 2013 1079-013	63.24	
		2020SC	Invoice: MAR 2013 1079-019	1,770.72	
		2020SC	Invoice: MAR 2013 1079-006	367.20	
		2020SC	Invoice: MAR 2013 1079-030	2,561.22	
		1020SC	HERUM CRABTREE		4,762.38
4/10/13	22625	2020SC	Invoice: 28586	1,825.54	

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		1020SC	LUHDORFF & SCALMANINI		1,825.54
4/10/13	22626	2020SC	Invoice: 480351669	89.10	
		2020SC	Invoice: 480352430	89.10	
		2020SC	Invoice: 480353234	89.10	
		2020SC	Invoice: 480354029	89.10	
		2020SC	Invoice: 480354843	89.10	
		1020SC	MISSION LINEN SUPPLY		445.50
4/10/13	22627	2020SC	Invoice: 263871	102.04	
		2020SC	Invoice: 284034	98.44	
		2020SC	Invoice: 041533	111.03	
		2020SC	Invoice: 058586	105.63	
		1020SC	SHELL		417.14
4/10/13	22628	2020SC	Invoice: MAR 2013	846.41	
		1020SC	SOLANO COUNTY FLEET OPERATIONS		846.41
4/10/13	22629	2020SC	Invoice: 0001090	146,765.42	
		1020SC	SOLANO IRRIGATION DISTRICT		146,765.42
4/10/13	22630	1020SC	VOID		
4/10/13	22631	2020SC	Invoice: 132907	2,092.23	
		1020SC	SUN-RAY LANDSCAPE SUPPLY		2,092.23
4/10/13	22632	2020SC	Invoice: 200147036	344.36	
		1020SC	TRACTOR SUPPLY CREDIT PLAN		344.36
4/10/13	22633	2020SC	Invoice: 71369	8,871.75	
		2020SC	Invoice: 71368	3,297.25	
		1020SC	GHD, INC.		12,169.00
4/10/13	22634	2020SC	Invoice: 5024006	99.36	
		2020SC	Invoice: 7011444	124.34	
		2020SC	Invoice: 7011442	164.55	
		2020SC	Invoice: 7011446	168.54	
		2020SC	Invoice: 9020186	255.54	
		2020SC	Invoice: 7011440	158.65	
		2020SC	Invoice: 0013292	13.96	
		2020SC	Invoice: 0013290	13.96	
		2020SC	Invoice: 1013027	126.44	
		2020SC	Invoice: 0013294	13.96	
		2020SC	Invoice: 0013286	106.55	
		2020SC	Invoice: 9020243	117.31	
		2020SC	Invoice: 1013029	126.44	
		2020SC	Invoice: 0013288	13.96	
		2020SC	Invoice: 9020241	418.76	
		2020SC	Invoice: 6022628	44.22	
		2020SC	Invoice: 6022626	56.44	
		2020SC	Invoice: 3023159	91.86	
		2020SC	Invoice: 3571766	37.30	
		1020SC	HOME DEPOT CREDIT SERVICE		2,152.14
4/10/13	22635	2020SC	Invoice: 0001089	26,954.28	
		1020SC	SOLANO IRRIGATION DISTRICT		26,954.28
4/10/13	22636	2020SC	Invoice: 9702332587	1,857.39	
		1020SC	VERIZON WIRELESS		1,857.39
4/10/13	22636V	2020SC	Invoice: 9702332587		1,857.39
		1020SC	VERIZON WIRELESS	1,857.39	

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
4/10/13	22637	2020SC	Invoice: 0001093	6,850.70	
		2020SC	Invoice: 0001092	149.65	
		1020SC	SOLANO IRRIGATION DISTRICT		7,000.35
4/10/13	22638	2020SC	Invoice: 585062	15.53	
		2020SC	Invoice: 585066	28.11	
		2020SC	Invoice: 584848	158.59	
		2020SC	Invoice: 585190	13.33	
		2020SC	Invoice: 585188	69.13	
		2020SC	Invoice: 585229	14.09	
		2020SC	Invoice: 585191	11.58	
		2020SC	Invoice: 585192	37.56	
		2020SC	Invoice: 586390	120.80	
		2020SC	Invoice: 585729	31.99	
		2020SC	Invoice: 587490	33.01	
		2020SC	Invoice: 587424	62.62	
		2020SC	Invoice: 587543	11.16	
		2020SC	Invoice: 587589	235.17	
		1020SC	PISANIS AUTO PARTS		842.67
4/12/13	22639	2020SC	Invoice: 13-001-U		64,751.00
		2020SC	Invoice: 13-211-U	74,704.00	
		1020SC	DEPARTMENT OF WATER RESOURCES		9,953.00
4/12/13	22640	2020SC	Invoice: MAR 2013 PER DIEM #2	18.08	
		1020SC	MARK HUGHES		18.08
4/12/13	22641	2020SC	Invoice: MCLEAN 4.25.13	1,733.20	
		1020SC	BANK OF THE WEST		1,733.20
4/16/13	22642	2020SC	Invoice: 0510536	295.94	
		1020SC	ARCADIS U.S., INC.		295.94
4/16/13	22643	2020SC	Invoice: EXEC MEET APR 2013	100.00	
		2020SC	Invoice: APR 2013 PER DIEM	113.56	
		1020SC	JACK BATCHELOR		213.56
4/16/13	22644	2020SC	Invoice: APR 2013 PER DIEM	100.00	
		1020SC	BOB BISHOP		100.00
4/16/13	22645	2020SC	Invoice: EXEC MEET APR 2013	100.00	
		2020SC	Invoice: APR 2013 PER DIEM	119.78	
		1020SC	DALE CROSSLEY		219.78
4/16/13	22646	2020SC	Invoice: APR 2013 PER DIEM	133.34	
		1020SC	OSBY DAVIS		133.34
4/16/13	22647	2020SC	Invoice: 3340	13,540.34	
		1020SC	EYASCO, INC.		13,540.34
4/16/13	22648	2020SC	Invoice: 4182178 RI	324.60	
		1020SC	GREATLAND		324.60
4/16/13	22649	2020SC	Invoice: APR 2013 PER DIEM	100.00	
		1020SC	STEVE HARDY		100.00
4/16/13	22650	2020SC	Invoice: APR 2013 PER DIEM	107.91	
		1020SC	DON HOLDENER		107.91
4/16/13	22651	2020SC	Invoice: MK409606-LES	706.07	
		1020SC	NATIONAL BUSINESS FURNITURE		706.07
4/16/13	22652	2020SC	Invoice: APR 2013 PER DIEM	135.60	

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		1020SC	ELIZABETH PATTERSON		135.60
4/16/13	22653	2020SC	Invoice: EXEC MEET APR 2013	100.00	
		2020SC	Invoice: APR 2013 PER DIEM	115.82	
		1020SC	HARRY PRICE		215.82
4/16/13	22654	2020SC	Invoice: 34586057	122.89	
		1020SC	RECOLOGY VACAVILLE SOLANO		122.89
4/16/13	22655	2020SC	Invoice: 006155	74.32	
		1020SC	SAM'S CLUB		74.32
4/16/13	22656	2020SC	Invoice: APR 2013 PER DIEM	100.00	
		1020SC	LINDA SEIFERT		100.00
4/16/13	22657	2020SC	Invoice: EXEC MEET APR 2013	100.00	
		2020SC	Invoice: APR 2013 PER DIEM	100.00	
		1020SC	JAMES SPERING		200.00
4/16/13	22658	2020SC	Invoice: TURF REPLACE 4.12.13	1,000.00	
		1020SC	KYLE GLORIA		1,000.00
4/16/13	22659	2020SC	Invoice: APR 2013 PER DIEM	100.00	
		1020SC	JOHN VASQUEZ		100.00
4/16/13	22660	2020SC	Invoice: 4/1 - 4/16/2013	158.24	
		1020SC	SAMANTHA VINCENT		158.24
4/16/13	22661	2020SC	Invoice: 1188190	58.91	
		1020SC	RECOLOGY HAY ROAD		58.91
4/16/13	22662	2020SC	Invoice: CLASS A REIM.	68.00	
		1020SC	DUC JONES		68.00
4/18/13	22663	2020SC	Invoice: 13-206-V FEB 2013	4,037.00	
		2020SC	Invoice: 13-024-O APR 2013	9,823.00	
		2020SC	Invoice: 13-026-T APR 2013	727,621.00	
		2020SC	Invoice: 13-026-U APR 2013	3,403.00	
		1020SC	DEPARTMENT OF WATER RESOURCES		744,884.00
4/26/13	22663V	2020SC	Invoice: 13-206-V FEB 2013		4,037.00
		2020SC	Invoice: 13-024-O APR 2013		9,823.00
		2020SC	Invoice: 13-026-T APR 2013		727,621.00
		2020SC	Invoice: 13-026-U APR 2013		3,403.00
		1020SC	DEPARTMENT OF WATER RESOURCES	744,884.00	
4/19/13	22664	2020SC	Invoice: 9971303	196.55	
		1020SC	ARAMARK REFRESHMENT SERVICES		196.55
4/19/13	22665	2020SC	Invoice: 4277475	228.23	
		2020SC	Invoice: 4277474	179.34	
		1020SC	AT&T		407.57
4/19/13	22665V	2020SC	Invoice: 4277475		228.23
		2020SC	Invoice: 4277474		179.34
		1020SC	AT&T	407.57	
4/19/13	22666	2020SC	Invoice: FCAC 4/2013 PER DIEM	32.91	
		1020SC	RONALD CAMPBELL		32.91
4/19/13	22667	2020SC	Invoice: 3026910	550.00	

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		1020SC	GROWERS AG SERVICE		550.00
4/19/13	22668	2020SC 1020SC	Invoice: CL17258 INTERSTATE OIL COMPANY	1,064.98	1,064.98
4/19/13	22669	2020SC 1020SC	Invoice: FCAC 4/2013 PER DIEM RONALD KOEHNE	25.00	25.00
4/19/13	22670	2020SC 1020SC	Invoice: FCAC 4/2013 PER DIEM RUDOLF OHLEMUTZ	58.90	58.90
4/19/13	22671	2020SC 1020SC	Invoice: FCAC 4/2013 PER DIEM TERRY RIDDLE	40.48	40.48
4/19/13	22672	2020SC 2020SC 2020SC 2020SC 2020SC 2020SC 2020SC 2020SC 2020SC 2020SC 1020SC	Invoice: 252995 Invoice: 252994 Invoice: 29913 Invoice: 29914 Invoice: 30106 Invoice: 253189 Invoice: 30108 Invoice: 30209 Invoice: 30237 Invoice: 30243 SUISUN VALLEY FRUIT GROWERS AS	272.91 343.28 116.05 81.71 70.95 97.34 245.13 5.99 245.13 245.13	1,723.62
4/19/13	22673	2020SC 2020SC 1020SC	Invoice: 4277475 Invoice: 4277474 AT&T	227.57 179.34	406.91
4/24/13	22674	2020SC 1020SC	Invoice: 2/28/2013 ACWA/JPIA	5,881.00	5,881.00
4/24/13	22675	2020SC 1020SC	Invoice: 549903 ALL COVERED	45.00	45.00
4/24/13	22676	2020SC 1020SC	Invoice: OVH RENEW 6.2013 DMV RENEWAL	52.00	52.00
4/24/13	22677	2020SC 1020SC	Invoice: 121310 LSA ASSOCIATES, INC.	28,240.92	28,240.92
4/24/13	22678	2020SC 1020SC	Invoice: 13-04-3868 MBK ENGINEERS	2,979.75	2,979.75
4/24/13	22678V	2020SC 1020SC	Invoice: 13-04-3868 MBK ENGINEERS	2,979.75	2,979.75
4/24/13	22679	2020SC 1020SC	Invoice: 53586 NORMANDEAU ASSOCIATES, INC.	5,700.00	5,700.00
4/24/13	22680	2020SC 1020SC	Invoice: 5070424 REDI-GRO CORPORATION	2,903.99	2,903.99
4/24/13	22681	2020SC 2020SC 2020SC 1020SC	Invoice: 114534 Invoice: 114530 Invoice: 114528 S&J ADVERTISING, INC.	246.00 246.00 246.00	738.00
4/24/13	22682	2020SC 1020SC	Invoice: 113723 SIERRA CONTROLS LLC	562.50	562.50
4/24/13	22683	2020SC	Invoice: 006492990046 MAY13	612.41	

SOLANO COUNTY WATER AGENCY
Cash Disbursements Journal
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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		1020SC	STANDARD INSURANCE COMPANY		612.41
4/24/13	22684	2020SC	Invoice: 1384	45.17	
		2020SC	Invoice: 3333913001	208.09	
		2020SC	Invoice: 3397	82.48	
		1020SC	STAPLES		335.74
4/24/13	22685	2020SC	Invoice: DMV TRAILER VERIF	930.00	
		1020SC	ASAP LIEN SALES		930.00
4/26/13	22686	2020SC	Invoice: INV341175	1,950.00	
		1020SC	CPS HR CONSULTING		1,950.00
4/26/13	22687	2020N	Invoice: 28254	1,087.26	
		1020SC	ELECTRIC & GAS INDUSTRIES ASSOC.		1,087.26
4/26/13	22688	2020SC	Invoice: 1X054208	119.25	
		1020SC	HORIZON		119.25
4/26/13	22689	2020SC	Invoice: 10.18.2012	5,451.30	
		1020SC	ERIC W. LARSEN, Ph.D.		5,451.30
4/26/13	22690	2020N	Invoice: 123725	21.75	
		1020SC	MARTIN'S METAL FABRICATION &		21.75
4/26/13	22691	2020SC	Invoice: 17784142	980.93	
		1020SC	SBS LEASING A PROGRAM DE LAGE		980.93
4/26/13	22692	2020SC	Invoice: 20902-25	71,158.26	
		1020SC	THE REGENTS OF THE UNIVERSITY OF CA		71,158.26
4/26/13	22693	2020SC	Invoice: 17787686	158.58	
		1020SC	SBS LEASING A PROGRAM DE LAGE		158.58
4/26/13	22694	2020SC	Invoice: 03-13 00221	62.99	
		1020SC	BANK OF THE WEST CENTRAL ACCOUNT ANALYS		62.99
4/2/13	EFT	2020SC	Invoice: Health April 2013	13,255.42	
		1020SC	CalPERS		13,255.42
4/25/13	EFT	6330AC	CITY OF SACRAMENTO PARKING	10.50	
		6330AC	CITY OF SACRAMENTO PARKING	18.00	
		6040AC	THE REPORTER	95.88	
		1020SC	BANK OF THE WEST		124.38
4/25/13	EFT	6690SC	ENCO - SUPPLIES	302.99	
		6690SC	ENCO - SUPPLIES	188.44	
		6410AC	CRUCIAL.COM - SOFTWARE	73.17	
		1020SC	UPGRADE BANK OF THE WEST		564.60
4/5/13	EFT	2020SC	Invoice: Ladd Adjustment	30.94	
		1020SC	CALPERS		30.94
4/25/13	EFT	6144SC	NEWARK - REPLACEMENT KEYS	32.30	
		1020SC	FOR FLOT BANK OF THE WEST		32.30
4/25/13	EFT	6040AC	STAPLES - SUPPLIES	77.17	

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		6640SC	SOLANO AMERICAN FUEL	30.86	
		6230SC	TOWN & COUNTRY MARKET	10.38	
		6230SC	AIRGAS	68.02	
		6230SC	AIRGAS	28.04	
		6181SC	AIRGAS - 25E	78.28	
		6640SC	SOLANO AMERICAN FUEL	13.79	
		6310AC	BERRYESA SPORTING GO	46.60	
		1020SC	BANK OF THE WEST		353.14
4/25/13	EFT	6640SC	RECOLOGY - PDO GARBAGE	99.50	
		6640SC	RECOLOGY - PDO GARBAGE	90.09	
		1020SC	BANK OF THE WEST		189.59
4/8/13	EFT	2020SC	Invoice: PPE 03.30.13	8,613.60	
		1020SC	CALPERS		8,613.60
4/8/13	EFT	2020SC	Invoice: PPE 03.30.13	2,626.22	
		1020SC	CalPERS SIP457/CITISTREET		2,626.22
4/25/13	EFT	6310AC	CHEVRON - FUEL	76.10	
		6310AC	CHEVRON - FUEL	40.60	
		6041AC	FRY'S ELECTRONICS - CELL	76.63	
			PHONE ACCESSORIES		
		6310AC	CHEVRON - FUEL	61.78	
		1020SC	BANK OF THE WEST		255.11
4/25/13	EFT	6551AC	AMAZON.COM - SOIL MOISTURE	223.86	
			SENSOR		
		6551AC	THE BAKERY	23.40	
		6551AC	SOLTRANS	48.00	
		6551AC	EMPIRE SAFETY AND SUPPLY -	304.31	
			MESH VEST		
		6551AC	PAYPAL - KISS YOUR GRASS	97.69	
			GOODBYE		
		6551AC	THE PRINTER - 2013 BOOKMARK	48.60	
			CONTEST POSTER		
		2025SC	ACCRUED TAX - PAYPAL		6.29
		1020SC	BANK OF THE WEST		739.57
4/12/13	EFT	6111AC	FSA SPENDING ADMIN APRIL 2013	109.00	
		1020SC	PAYCHEX, INC.		109.00
4/25/13	EFT	6144N	QUIK STOP - FUEL FOR BOAT	14.12	
		6144N	GRAINGER - FILTERS FOR BSPP	299.00	
			WQ STATION		
		6041AC	AMAZON.COM - WIRELESS	48.65	
			KEYBOARD AND MOUSE		
		6144N	LOWES - PVC MOUNT FOR	9.45	
			TURBIDITY SENSOR		
		6144N	LOWES - WASP SPRAY FOR DOP	9.59	
			STATION		
		6144N	QUIK STOP - FUEL FOR BOAT	14.29	
		6410AC	AMAZON.COM - LAPTOP BATTERY	97.18	
		2025SC	ACCRUED TAX - GRAINGER		21.83
		2025SC	ACCRUED TAX - AMAZON		6.69
		1020SC	BANK OF THE WEST		463.76
4/12/13	EFT	2020SC	Invoice: 9702332587	1,857.39	
		1020SC	VERIZON WIRELESS		1,857.39
4/19/13	EFT	6111AC	PayrollProcessing Fees PPE 04.13.13	158.79	
		1020SC	PAYCHEX, INC.		158.79
4/19/13	EFT	2024AC	Employee Liabilities PPE 04.13.13	7,353.02	

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		6012AC 1020SC	Employer Liabilities PPE 04.13.13 PAYROLL TAXES	874.07	8,227.09
4/19/13	EFT	2020SC 1020SC	Invoice: PPE 04.13.13 CALPERS	8,613.60	8,613.60
4/19/13	EFT	2020SC 1020SC	Invoice: PPE 04.13.13 CalPERS SIP457/CITISTREET	2,626.22	2,626.22
4/24/13	EFT	2020SC 1020SC	Invoice: 2/13/13 - 4/11/13 PACIFIC GAS & ELECTRIC CO,	556.76	556.76
4/25/13	EFT	6130SC 6130SC 6199SC	TRACTOR SUPPLY - SUPPLIES THE HOME DEPOT - SUPPLIES BEST BUY - EXTERNAL HARD DRIVE	52.55 224.93 193.70	
		6183SC	YOLO COUNTY LANDFILL - DISPOSAL	36.00	
		6183SC	YOLO COUNTY LANDFILL - DISPOSAL	23.00	
		6183SC	THE LAB DEPOT - SUPPLIES	74.02	
		6183SC	LOWES - SUPPLIES	17.18	
		6183SC	SPRINKLER SUPPLY STORE - SUPPLIES	215.25	
		6199SC	DAVIS ACE HARDWARE - SUPPLIES	22.47	
		6195SC	PACIFIC COAST HARDWARE - SUPPLIES	83.03	
		2025SC	ACCRUED TAX - SPRINKLER SUPPLY		15.25
		1020SC	BANK OF THE WEST		926.88
4/25/13	EFT	6690SC 6690SC 6230SC 6199SC 6230SC 6130SC 6130SC 6690SC 2025SC 1020SC	LOWES - SUPPLIES NORTHERN TOOL - WORK STOOL WALMART - SUPPLIES KC LOCKSMITH LOWES - SUPPLIES RETURN AMAZON.COM - SUPPLIES GEMPLERS - SUPPLIES ENCO - SUPPLIES ACCRUED TAX - NORTHERN TOOL BANK OF THE WEST	319.00 129.32 50.50 93.95 30.20 63.47 56.97	11.77 7.62 724.02
Total				2,784,968.18	2,784,968.18

ACTION OF
SOLANO COUNTY WATER AGENCY

DATE: May 9, 2013

SUBJECT: Mangels Bypass Pipeline Project

RECOMMENDATIONS:

- 1. Adopt plans and specifications for the Mangels Bypass Pipeline Project.
- 2. Authorize staff to solicit construction bids for the Mangels Bypass Pipeline Project.

FINANCIAL IMPACT:

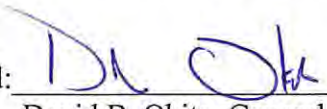
The Engineers Estimate for the Project is \$450,000. Funding is programmed in the Solano Project Rehabilitation and Betterment Program budget for Fiscal Year 2013-2014. Program funding is allocated in Solano Project Capital Reserves. All of the construction costs will occur in Fiscal Year 2013-2014.

BACKGROUND:

The Mangels Bypass Pipeline Project is part of the Solano Project Rehab and Betterment Program. This project is part of the original 5-year Master Plan, and is the last feasible project remaining. The purpose of the project is to improve water reliability of the Putah South Canal (PSC) in an area that is vulnerable to rockslides and is geologically unstable. A rockslide in this area could severely impact water supplies to the communities of Vallejo, Benicia, and Green Valley.

The Mangels Bypass Pipeline Project will be located in the south-west portion of the City of Fairfield, just upstream of the Mangels Siphon. The project will consist of the installation of 360-ft of pipeline that will run parallel to the PSC, inlet and outlet concrete structures, and two check structure within the canal. In the future, if a rockslide were to happen the canal would be routed through the pipeline facility, allowing continuous water deliveries to downstream water users, specifically Vallejo, Benicia, and Solano Irrigation District customers in Green Valley while the canal is repaired.

Plans and specifications have been prepared for the construction of the project and are available upon request. The next step is to solicit bids for construction of the project. Staff will be making a recommendation at the July Board of Directors meeting for award of the bid.

Recommended: 
David B. Okita, General Manager

<input type="checkbox"/> Approved as recommended	<input type="checkbox"/> Other (see below)
--	--

Modification to Recommendation and/or other actions:

I, David B. Okita, General Manager and Secretary to the Solano County Water Agency, do hereby certify that the foregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regular meeting thereof held on May 9, 2013 by the following vote.

Ayes:

Noes:

Abstain:

Absent:

David B. Okita
General Manager & Secretary to the
Solano County Water Agency

ACTION OF
SOLANO COUNTY WATER AGENCY

DATE: May 9, 2013

SUBJECT: Memorandum of Agreement with United States Army Corps of Engineers to Fund Positions to Work on the Solano Habitat Conservation Plan Regional General Permit

RECOMMENDATIONS:

Authorize Chairman to execute a Memorandum of Agreement (MOA) with the United States Army Corps of Engineers (ACOE), San Francisco District to fund positions to work on the Solano Habitat Conservation Plan Regional General permit.

FINANCIAL IMPACT:


MOA amount to the end of the SCWA Fiscal Year is included in the current budget. The MOA is based on the Federal Fiscal Year, for FY 2013 (9 May 2013-30 Sep 2013), the budget is \$50,100. For Federal Fiscal Years 2014 and 2015, the MOA budget is \$72,602 and \$73,354 respectively.

BACKGROUND:

This MOA would help fund partial positions from the ACOE, 1/4 Person Year from the San Francisco District and 1/8 Person Year from the Sacramento District through the Federal Water Resources Development Act (WRDA) to work directly on the Solano Habitat Conservation Plan (HCP) Regional General Permit (RGP).

The WRDA authorizes the Secretary of the Army, after public notice, to accept and expend funds contributed by a non federal entity to expedite the evaluation of a permit to that entity related to a project or activity for a public purpose under the jurisdiction of the ACOE.

☒ Continued next page

Recommended: 
David B. Okita, General Manager

☐ Approved as recommended ☐ Other (see below)

Modification to Recommendation and/or other actions:

I, David B. Okita, General Manager and Secretary to the Solano County Water Agency, do hereby certify that the foregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regular meeting thereof held on May 9, 2013 by the following vote.

Ayes:

Noes:

Abstain:

Absent:

David B. Okita
General Manager & Secretary to the
Solano County Water Agency

Agenda Item No. 5D

SCWA anticipates numerous construction (new development) and operations and maintenance activities that will need to be completed in the next several years by or under the authority of the agencies participating in the HCP. Many of these activities will be proposed within the jurisdiction of the ACOE and will need authorization Under Section 404 of the Clean Water Act and Section 10 of the Rivers and Harbors Act.

The Solano HCP authorizes these projects from an Endangered Species Act perspective; the HCP RGP that staff are currently working on will authorize those projects that have impacts to Waters of the State or U.S. Funding ACOE partial positions will help expedite the process of developing the RGP and have dedicated staff to issue permits in the future during the implementation phase.

The RGP is very important to the business community. For projects that affect both Waters of the State or U.S. and endangered species, consultation between the U.S Fish and Wildlife Service and the ACOE is required to receive the necessary permits. This consultation is often what causes the long delays associated with the current process associated with typical development projects. Both the HCP and the RGP will alleviate these delays. In our discussions with the development community, securing an RGP might be even more important to them than the HCP.

**MEMORANDUM OF AGREEMENT
BETWEEN
THE SOLANO COUNTY WATER AGENCY
AND
THE UNITED STATES ARMY CORPS OF ENGINEERS,
SAN FRANCISCO DISTRICT**

THIS MEMORANDUM OF AGREEMENT (MOA) is entered into this _____ day of _____, 2013, between the Solano County Water Agency (SCWA), and the Department of the Army, represented by the United States Army Corps of Engineers, San Francisco District and Sacramento District (Corps), collectively referred to as “the Parties.”

RECITALS

WHEREAS, the Corps has jurisdiction over certain activities occurring in waters of the United States, including wetlands, and issuance of permits for these activities typically requires consultation with other federal agencies; and

WHEREAS, Section 214 of the Federal Water Resources Development Act (WRDA) of 2000, Pub. L. 106-541 (“WRDA 2000”), as amended by the WRDA Amendment, Pub. L. No. 111-315, authorizes the Secretary of the Army, after public notice, to accept and expend funds contributed by a non-Federal public entity to expedite the evaluation of a permit of that entity related to a project or activity for a public purpose under the jurisdiction of the Department of the Army; and

WHEREAS, the Secretary of the Army has delegated the responsibility of carrying out Section 214 of the WRDA 2000, as amended by Pub. L. No. 111-315, to the Chief of Engineers and his delegated representatives; and

WHEREAS, the Chief of Engineers, by memorandum dated March 29, 2004, as modified October 1, 2008, has authorized the District and Division Engineers of the Corps to accept and expend funds contributed by non-Federal public entities subject to certain limitations; and

WHEREAS, The SCWA anticipates numerous construction and operations and maintenance activities that will need to be completed in the next several years by or under the authority of agencies participating in the Solano Habitat Conservation Plan (HCP Plan Participants). The majority of these activities will be proposed within the jurisdiction of the Corps and will need authorization under Section 404 of the Clean Water Act and Section 10 of the Rivers and Harbors Act; and

WHEREAS, The SCWA, acting as the lead agency for the HCP Plan Participants, wishes to pursue avenues through the Department of the Army to create, review, and manage a streamlined permitting process for activities in accordance with the Solano Habitat Conservation Plan (Process) which will provide an expedited review of permit applications submitted by SCWA and HCP Plan Participants; and

WHEREAS, the Corps recognizes that the aforementioned Process would encourage greater Clean Water Act and Rivers and Harbors Act compliance in Solano County and would aid in streamlining the federal permit review process; and

WHEREAS, the Corps anticipates additional workload to manage the aforementioned permitting Process and application review; and

WHEREAS, the Corps cannot provide such review without additional resources; and

WHEREAS, it is understood and acknowledged by all parties that the Corps' establishment of the Process will be completely impartial and in accordance with all applicable Federal laws and regulations; and

WHEREAS, the San Francisco and Sacramento Districts have determined that expenditure of funds received from the SCWA will be in compliance with Section 214 of WRDA 2000, as amended by Pub. L. No. 111-315, and a public notice dated February XX, regarding the District Engineer's decision has been issued; and

WHEREAS, the SCWA is a non-Federal public entity; and

NOW, THEREFORE, the Parties agree as follows:

AGREEMENT

ARTICLE I - PURPOSE AND AUTHORITIES

The purpose of this MOA is to establish a mutual framework governing the respective responsibilities of the parties for the provision and expenditure of SCWA funds to expedite the establishment and implementation of the Process. The Corps, pursuant to Section 214 of the Water Resources Development Act of 2000, as amended, enters into this MOA with SCWA. Section 214 of WRDA 2000, as amended by the WRDA Amendment, Pub. L. No. 111-315 provides that the Corps may accept and expend funds contributed by non-Federal public entities to expedite the evaluation by the Corps of permit applications under the jurisdiction of the Department of the Army. Section 214 of WRDA 2000 and Section 1 of Pub. L. No. 111-315 also stipulate that use of such funds will not impact the impartial decision-making of the Corps either substantively or procedurally.

ARTICLE II- SCOPE OF WORK

A. The SCWA will provide funds to the Corps to expedite the establishment of the Process. The Corps' regulatory program is funded as a Congressionally-appropriated line item in the annual Federal budget. Funds received from the SCWA will be added to the Corps' regulatory budget in accordance with the provisions of Section 214 of WRDA 2000.

The Corps will provide staffing resources dedicated to expediting permit evaluation related services, as described in Article II.D., below, for the establishment and implementation of the Process.

B. The Corps will establish a separate internal financial account to track receipt and expenditure of the funds associated with development of the Process and its review of permit applications submitted by the SCWA. Corps regulatory personnel will charge their time and expenses against the account when they perform work on the establishment of the Process and

subsequent permit application review. Corps regulatory personnel will focus on the work as prioritized by the SCWA.

C. Funds contributed by the SCWA hereunder will be expended by the Corps to defray the costs of regulatory staff (including salary, associated benefits, overhead and travel expenses) and other costs in order to expedite the evaluation of priority permit applications designated by the SCWA. Such activities will include, but not be limited to, the following: jurisdictional determinations; site visits; travel; federal register preparation; public notice preparation and distribution; public hearings; preparation of correspondence; public interest review; preparation and review of environmental documentation; meetings with the SCWA and resource agencies; and any other permit evaluation related responsibilities that may be mutually agreed upon.

D. The Corps will *not* expend SCWA funds for costs associated with the review of Regulatory Project Managers' work by supervisors or other persons or elements of the Corps in the decision-making chain of command. However, if a supervisor is performing staff work and not supervisory oversight, funds may be used. The Corps will *not* expend funds contributed by the SCWA to defray the costs of activities related to the Corps' enforcement functions, but *may* use SCWA funds to defray costs of activities related to compliance functions for the Process.

E. If the funds provided by the SCWA are expended and not replenished, any remaining priority permit applications will be handled like those of any permit applicant, in a manner decided by the assigned Regulatory Project Manager and his or her supervisor.

ARTICLE III - INTERAGENCY COMMUNICATIONS

To provide for consistent and effective communication between the Parties, each party will appoint a Principal Representative to serve as its central point of contact on matters relating to this MOA. Additional representatives may also be appointed to serve as points of contact on specific actions or issues. Each party will issue a letter to the other designating the Principal Representative for each party within fifteen (15) days of MOA execution. The Principal Representative for each party may be changed upon written notification to the other party.

ARTICLE IV – RESPONSIBILITIES OF THE PARTIES

A. The SCWA will provide adequate resources to fund Corps staff for the purpose of creating the Process and managing the ongoing implementation of that Process, including timely review of designated priority projects and other identified activities. To facilitate the Corps' reviews and activities, the SCWA will:

1. Identify individual projects and other activities requiring priority involvement by the Corps under this MOA. A list and accompanying statement of priority will be provided at an initial meeting between the Parties. The Parties will review the list and revise it on an as-needed basis.

2. Actively engage Corps personnel in scoping, planning, and development of the Process, including, but not limited to, meetings, field visits, conference calls, video teleconferencing, and electronic correspondence.

3. Provide adequate information regarding projects and other specific activities to initiate permit evaluation. Information required for the Corps to deem a permit application complete thereby allowing initiation of the permit review process can be found in Corps regulations at 33 C.F.R. §§ 325.1(d), 325.3(a). Upon request, SCWA shall provide additional information necessary to complete the application and/or pre-construction notification. If additional information [33 C.F.R. § 325.1(e)] is requested by the Corps, SCWA shall provide such additional information necessary to ensure the Corps can effectively accomplish the required review.

4. In consultation with the Corps, establish realistic schedules for the Corps' involvement in designated priority projects. Work closely with the Corps to resolve workload conflicts and adjust project priorities and schedules in order to make optimal use of available Regulatory Program staff resources. If overlaps or conflicts occur in the schedules for designated priority projects, the SCWA will work with the Corps to resolve such overlaps or schedule conflicts.

5. Request meetings in writing to the Corps by mail or e-mail. Meeting requests must provide sufficient lead-time for scheduling. Such requests must include an agenda that clearly characterizes what is expected from the Corps' participation and the desired outcome of the meeting. Written materials attached to the request must contain sufficient information to enable the Corps staff to prepare for, and actively participate in the meeting.

6. Use Department of the Army Engineering Form ENG-4346 (or a letter containing the same information) for all permit applications.

B. The Corps shall supplement or reassign its existing Regulatory Program personnel within projected funding levels provided by the SCWA. The Corps shall use the funds provided to defray the costs of salaries and associated benefits and to reimburse travel expenses in order to:

1. Participate actively in the scoping, planning, and establishment of the Process by attending meetings and field reviews, when requested, and identifying critical issues, key decision points, and potential conflicts as early as possible. Participation includes sharing, when appropriate, the most current regulatory and aquatic resources information.

2. Participate with other federal, state, and local agencies to facilitate early coordination of projects.

3. Consult with the SCWA regarding an adjustment of priorities if the current and/or projected workload of projects and activities exceeds the Corps' ability to provide the services specified herein or negotiate additional funding in accordance with paragraph V.E.

4. Provide quarterly progress reports to the SCWA documenting all updates regarding the establishment of the Process and, upon its completion, all subsequent permit decisions completed during the quarter. For the list of completed actions, the processing time for each permit application will also be included. In addition, these progress reports shall include a summary of expenditures under this MOA, for the period covered by the progress report and cumulatively for both the current federal fiscal year and for the life of the MOA.

5. At the conclusion of services under this MOA, the Corps shall provide a final statement of expenditures for the MOA including a summary report of progress made under this MOA to the SCWA. This summary report will be submitted no later than sixty (60) days after the

WRDA authority expires, or in the event the Parties terminate the MOA prior to that date, within sixty (60) days of the date of termination. The summary report will also identify any recommendations for improving consultation and coordination among the Parties. To avoid duplicative reporting, the Corps may use the final statement of expenditures and summary report to meet its quarterly progress reporting requirement for the final quarter of the period covered by this MOA.

6. Meet with staff and management representatives from the SCWA on a quarterly or other mutually agreed upon schedule to review commitments, to collaborate on issues, to remedy outstanding concerns, to consider revisions to the provisions of this MOA, and to monitor activities under this MOA.

ARTICLE V. – FUNDING

A. Within 30 days of execution of this MOA, the SCWA shall pay the anticipated costs expected to be incurred through September 30, 2013, at the level specified in the Corps' budget estimate, which is included as **Appendix A** to this MOA and incorporated herein by reference.

B. The Corps' budget estimate will be revised to reflect costs for subsequent years that this agreement remains in effect by mutual agreement of the Parties without necessitating a formal revision or amendment to this MOA.

C. No later than September 22 of each year, the Corps will provide the SCWA with an invoice and updated budget estimate that provides an estimate of costs for the next federal fiscal year, including any proposed changes in the level of staffing. Revisions agreed to by the Parties will be incorporated into a revised budget estimate.

D. Prior to incurring any expenditure, the SCWA will make the lump sum payment to the Corps. Upon receipt of the Corps' invoice and updated budget estimate and in accordance with normal SCWA payment procedures, the SCWA will make the lump sum payment, in advance, of the total amount specified in the invoice and updated budget estimate.

E. If the Corps' actual costs for providing the agreed upon level of service will exceed the amount of funds available, it will promptly notify the SCWA of the amount of funds needed to defray the costs. The SCWA will either initiate an increase to the funding amount, or agree to a reduced level of service.

F. The Corps will expedite the evaluation of permit applications as specified in this MOA only after funds have been transferred to the Corps. Payments by the SCWA are to be made out to "F&A Officer" and mailed to:

U.S. Army Corps of Engineers, San Francisco District
1455 Market Street
San Francisco, CA 94103-1398

Attention: Karen Lincoln, Programs Branch

H. The Corps will neither accept nor expend funds under this MOA after December 31, 2016, unless Federal law extends or makes permanent the Corps' authority under Section 214 of the WRDA 2000 to accept and expend funds contributed by non-Federal public entities to expedite the processing of permits.

ARTICLE VI – APPLICABLE LAWS

The applicable statutes, regulations, policies, directives, and procedures of the United States will govern this MOA and all documents and actions pursuant to it. Unless otherwise required by law, all expediting of permit applications undertaken by the Corps will be governed by Corps regulations, policies and procedures.

ARTICLE VII – DISPUTE RESOLUTION

In the event of a dispute, the Parties agree to use their best efforts to resolve the dispute in an informal fashion through consultation and communication, or other forms of non-binding alternative dispute resolution mutually acceptable to the Parties.

ARTICLE VIII – PUBLIC INFORMATION

A. Justification and explanation of the SCWA's programs or projects before other agencies, departments and offices will not be the responsibility of the Corps. The Corps may provide, upon request from the SCWA, any assistance necessary to support justification or explanations of activities conducted under this MOA. In general, the Corps is responsible only for public information regarding Corps regulatory activities. The SCWA will give the Corps advance notice before making formal, official statements regarding Corps activities funded under this MOA.

B. The Corps shall notify the SCWA in the event it receives a request under the Freedom of Information Act for information designated by SCWA as confidential. The Corps shall immediately notify SCWA's Principal Representative upon receipt of any such request and will forward a copy of the request to SCWA's Principal Representative.

ARTICLE IX – MISCELLANEOUS

A. Other Relationships or Obligations

1. This MOA will not affect any pre-existing or independent relationships or obligations between the Parties.

2. The Corps' participation in this MOA does not imply endorsement of SCWA's projects nor does it diminish, modify, or otherwise affect Corps statutory or regulatory authorities.

B. Severability

If any provision of this MOA is determined to be invalid or unenforceable, the remaining provisions will remain in force and unaffected to the fullest extent permitted by law and regulation.

ARTICLE X – AMENDMENT, MODIFICATION AND TERMINATION

A. This MOA may be modified or amended only by written, mutual agreement of the Parties. Either party reserves the right to terminate this MOA without cause upon thirty (30) days written notice to the other party, or sooner by mutual written agreement, or immediately in the event of a material breach. In the event of termination, the SCWA will continue to be responsible for all costs incurred by the Corps in performing expedited environmental permit review services up to the time of notice and for the costs of closing out or transferring any ongoing contracts in support of the provision of services by the Corps under this MOA.

B. Upon termination or expiration of the MOA, the Corps shall immediately provide the SCWA with a final statement of expenditures. The Corps agrees to remit to the SCWA the unexpended balance of the advance payment within sixty (60) calendar days after the final statement of expenditures, if so requested by the SCWA, and subject to the availability of funds. Funds may be provided to the SCWA either by check or electronic funds transfer.

ARTICLE XI – EFFECTIVE DATE AND DURATION

This MOA will become effective on the date of signature by the last Party. This MOA shall remain in force until whichever of these events occurs first: 1) December 31, 2016, unless the sunset clause of section 214 of WRDA 2000 is extended or section 214 is made permanent, or 2) the MOA is terminated pursuant to Article X.

ARTICLE XII - NOTICES

All notices required under this Agreement shall be effective only if in writing and sent to the following contacts for each party:

SCWA: Chair, Board of Directors
Solano County Water Agency
810 Vaca Valley Parkway, Suite 203
Vacaville, CA 95688

USACE: District Engineer
San Francisco District of the U. S. Army Corps of Engineers
1455 Market Street
San Francisco, CA 94103-1398

District Engineer
Sacramento District of the U. S. Army Corps of Engineers
1325 J Street
Sacramento, CA 95814

With copy to: Regulatory Division Chief
San Francisco District of the U. S. Army Corps of Engineers
1455 Market Street
San Francisco, CA 94103-1398

ARTICLE XIII – EXECUTION IN COUNTERPARTS

The Parties agree that this Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF, the Parties hereto have executed the Agreement to be effective on the date first above written.

Mr. Jim Spering
Chair, Solano County Water Agency
810 Vaca Valley Parkway, Suite 203
Vacaville, CA 95688
DATE: _____

John K. Baker, Lieutenant Colonel
San Francisco District Commander
U.S. Army Corps of Engineers
DATE: _____

William J. Leady, Colonel
Sacramento District Commander
U.S. Army Corps of Engineers
DATE: _____

APPENDIX A.

CORPS BUDGET ESTIMATE

Combined ACOE Regulatory Rate Calculations

NAME	% FTE	FY13	FY14	FY15
SAC ACOE	12.5	\$18,493	\$22,192	\$22,414
SF ACOE	25	\$31,605.20	\$50,409.68	\$50,940.05
Total Annual Estimate		\$50,098	\$72,602	\$73,354

ACTION OF
SOLANO COUNTY WATER AGENCY

DATE: May 9, 2013

SUBJECT: Legislation

RECOMMENDATION:

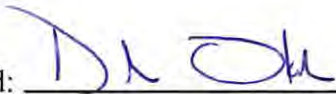
- 1. Support amended SB 735 – Wolk – Sacramento-San Joaquin Delta Reform Act of 2009: covered actions.
- 2. Support if amended AB 1258 – Skinner – Electricity: hydroelectric facilities

FINANCIAL IMPACT:

None.

BACKGROUND:

- 1. At the request of SCWA and four other Habitat Conservation Plans in the Delta, Senator Wolk introduced SB 735 that would exempt the Plans from the Delta Stewardship Council’s Delta Plan. The bill has been amended to require a Memorandum of Understanding between the Council, the Department of Fish and Wildlife and each HCP to address coordination and consistency issues. This process could lead to an outcome that is equivalent or better than a blanket exemption.
- 2. AB 1258 intends to examine how large hydroelectric facilities could be used for load balancing to facilitate the integration of intermittent renewable power resources. Specifically mentioned are State Water Project facilities that could impact the cost of power and water supply for our State Water Project water supply from the North Bay Aqueduct. The author intends to amend the bill to clarify that for State Water Project hydroelectric facilities, water supply obligations will have a higher priority than load balancing needs.

Recommended: 
David B. Okita, General Manager

<input type="checkbox"/> Approved as recommended	<input type="checkbox"/> Other (see below)
--	--

Modification to Recommendation and/or other actions:

I, David B. Okita, General Manager and Secretary to the Solano County Water Agency, do hereby certify that the foregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regular meeting thereof held on May 9, 2013 by the following vote.

Ayes:

Noes:

Abstain:

Absent:

David B. Okita
General Manager & Secretary to the
Solano County Water Agency

AMENDED IN SENATE APRIL 24, 2013

AMENDED IN SENATE APRIL 16, 2013

SENATE BILL

No. 735

**Introduced by Senator Wolk
(Coauthor: Senator DeSaulnier)**

February 22, 2013

An act to ~~amend~~ *add* Section ~~85057.5~~ of 85351 to the Water Code, relating to the Sacramento-San Joaquin Delta Reform Act of 2009.

LEGISLATIVE COUNSEL'S DIGEST

SB 735, as amended, Wolk. Sacramento-San Joaquin Delta Reform Act of ~~2009~~: ~~covered actions~~. 2009: *multispecies conservation plans*.

The Sacramento-San Joaquin Delta Reform Act of 2009 establishes the Delta Stewardship Council, which is required to develop, adopt, and commence implementation of a comprehensive management plan for the Delta by January 1, 2012. ~~The act requires a state or local public agency that proposes to undertake a covered action to prepare a written certification, as prescribed, as to whether the covered action is consistent with the Delta Plan. The act defines "covered action" to mean a plan, program, or project that meets specified conditions.~~

~~This bill would exclude from the definition of "covered action" the approval or implementation of a conservation plan and implementing agreements submitted, by specified entities, pursuant to the federal Endangered Species Act, the Natural Community Conservation Planning Act, or certain provisions related to the taking, importation, exportation, or sale of endangered or threatened species, or the implementation of conservation measures included in a conservation plan approved, by specified entities, pursuant to these provisions.~~

This bill would require the council, the Department of Fish and Wildlife, the Counties of Contra Costa, Sacramento, and Solano, the Yolo County Habitat/Natural Community Conservation Plan Joint Powers Agency, and the San Joaquin Council of Governments to enter into a memorandum of understanding regarding multispecies conservation plans, as defined, that describes, among other things, how the parties would ensure that multispecies conservation plans that have been adopted or are under development are consistent with the Delta Plan. By imposing this requirement on local public agencies, the bill would impose a state-mandated local program.

The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that, if the Commission on State Mandates determines that the bill contains costs mandated by the state, reimbursement for those costs shall be made pursuant to these statutory provisions.

Vote: majority. Appropriation: no. Fiscal committee: yes.
State-mandated local program: ~~no~~-yes.

The people of the State of California do enact as follows:

- 1 SECTION 1. Section 85351 is added to the Water Code, to
- 2 read:
- 3 85351. (a) The council, the Department of Fish and Wildlife,
- 4 the Counties of Contra Costa, Sacramento, and Solano, the Yolo
- 5 County Habitat/Natural Community Conservation Plan Joint
- 6 Powers Agency, and the San Joaquin Council of Governments
- 7 shall, by January 1, 2015, enter into a mutually agreeable
- 8 memorandum of understanding, or other written agreement, as
- 9 appropriate, that describes the following:
- 10 (1) How the parties would ensure that adopted multispecies
- 11 conservation plans are consistent with the Delta Plan, and the
- 12 Delta Plan is consistent with those multispecies conservation plans.
- 13 (2) How the parties would ensure that multispecies conservation
- 14 plans under development are consistent with the adopted
- 15 multispecies conservation plans, the Delta Plan, and each other.

1 (3) *How to ensure that all the current multispecies conservation*
2 *plans, future multispecies conservation plans, and the Delta Plan*
3 *are implemented in accord with each other.*

4 (b) *The council shall invite and encourage the United States*
5 *Fish and Wildlife Service to participate in developing and signing*
6 *the agreement pursuant to this section, to the extent authorized*
7 *under federal law.*

8 (c) *For purposes of this section, “multispecies conservation*
9 *plan” means a multispecies conservation plan adopted under*
10 *Section 1539 of the federal Endangered Species Act (16 U.S.C.*
11 *Sec. 1531 et seq.), the Natural Community Conservation Planning*
12 *Act (Chapter 10 (commencing with Section 2800) of Division 3 of*
13 *the Fish and Game Code), or jointly under both acts.*

14 SEC. 2. *If the Commission on State Mandates determines that*
15 *this act contains costs mandated by the state, reimbursement to*
16 *local agencies and school districts for those costs shall be made*
17 *pursuant to Part 7 (commencing with Section 17500) of Division*
18 *4 of Title 2 of the Government Code.*

19 SECTION 1. ~~Section 85057.5 of the Water Code is amended~~
20 ~~to read:~~

21 ~~85057.5. (a) “Covered action” means a plan, program, or~~
22 ~~project as defined pursuant to Section 21065 of the Public~~
23 ~~Resources Code that meets all of the following conditions:~~

24 ~~(1) Will occur, in whole or in part, within the boundaries of the~~
25 ~~Delta or Suisun Marsh.~~

26 ~~(2) Will be carried out, approved, or funded by the state or a~~
27 ~~local public agency.~~

28 ~~(3) Is covered by one or more provisions of the Delta Plan.~~

29 ~~(4) Will have a significant impact on achievement of one or~~
30 ~~both of the coequal goals or the implementation of~~
31 ~~government-sponsored flood control programs to reduce risks to~~
32 ~~people, property, and state interests in the Delta.~~

33 ~~(b) “Covered action” does not include any of the following:~~

34 ~~(1) A regulatory action of a state agency.~~

35 ~~(2) Routine maintenance and operation of the State Water~~
36 ~~Project or the federal Central Valley Project.~~

37 ~~(3) Regional transportation plans prepared pursuant to Section~~
38 ~~65080 of the Government Code.~~

39 ~~(4) A plan, program, project, or activity within the secondary~~
40 ~~zone of the Delta that the applicable metropolitan planning~~

organization pursuant to Section 65080 of the Government Code has determined is consistent with either a sustainable communities strategy or an alternative planning strategy that the State Air Resources Board has determined would, if implemented, achieve the greenhouse gas emission reduction targets established by that board pursuant to subparagraph (A) of paragraph (2) of subdivision (b) of Section 65080 of the Government Code. For purposes of this paragraph, “consistent with” means consistent with the use designation, density, building intensity, transportation plan, and applicable policies specified for the area in the sustainable communities strategy or the alternative planning strategy, as applicable, and any infrastructure necessary to support the plan, program, project, or activity.

(5) Routine maintenance and operation of a facility located, in whole or in part, in the Delta, that is owned or operated by a local public agency.

(6) A plan, program, project, or activity that occurs, in whole or in part, in the Delta, if both of the following conditions are met:

(A) The plan, program, project, or activity is undertaken by a local public agency that is located, in whole or in part, in the Delta.

(B) Either a notice of determination is filed, pursuant to Section 21152 of the Public Resources Code, for the plan, program, project, or activity by, or the plan, program, project, or activity is fully permitted by, September 30, 2009.

(7) (A) A project within the secondary zone, as defined pursuant to Section 29731 of the Public Resources Code as of January 1, 2009, for which a notice of approval or determination pursuant to Section 21152 of the Public Resources Code has been filed before the date on which the Delta Plan becomes effective.

(B) A project for which a notice of approval or determination is filed on or after the date on which the final Bay Delta Conservation Plan becomes effective, and before the date on which the Delta Plan becomes effective, is not a covered action but shall be consistent with the Bay Delta Conservation Plan.

(C) Subparagraphs (A) and (B) do not apply to either of the following:

(i) A project that is within a Restoration Opportunity Area as shown in Figure 3.1 of Chapter 3: Draft Conservation Strategy of the Bay Delta Conservation Plan, August 3, 2009, or as shown in a final Bay Delta Conservation Plan.

1 ~~(ii) A project that is within the alignment of a conveyance~~
2 ~~facility as shown in Figures 1 to 5, inclusive, of the Final Draft~~
3 ~~Initial Assessment of Dual Delta Water Conveyance Report, April~~
4 ~~23, 2008, and in future revisions of this document by the~~
5 ~~department.~~

6 ~~(8) Leases approved by a special district if all of the following~~
7 ~~apply:~~

8 ~~(A) The uses proposed by the lease are authorized by the~~
9 ~~applicable general plan and zoning ordinances of the city where~~
10 ~~the special district is located.~~

11 ~~(B) The uses proposed by the lease are approved by the city~~
12 ~~where the special district is located and the city complies with~~
13 ~~Chapter 3 (commencing with Section 85225) of Part 3, if~~
14 ~~applicable, prior to approval of the lease by the special district.~~

15 ~~(C) The special district complies with the California~~
16 ~~Environmental Quality Act (Division 13 (commencing with Section~~
17 ~~21000) of the Public Resources Code) prior to approving the lease.~~

18 ~~(9) (A) Routine dredging activities that are necessary for~~
19 ~~maintenance of facilities operated by a special district.~~

20 ~~(B) For purposes of this paragraph, "routine dredging activities"~~
21 ~~are limited to the following:~~

22 ~~(i) Dredging to maintain the Stockton Deep Water Ship Channel~~
23 ~~at a depth of 40 feet in the sediment trap at the confluence of the~~
24 ~~San Joaquin River, between river mile 39.3 to river mile 40.2, and~~
25 ~~to maintain the remaining Stockton Deep Water Ship Channel at~~
26 ~~a depth of 35 feet plus 2 feet overdredge from river mile 35 to river~~
27 ~~mile 43.~~

28 ~~(ii) Dredging designed to maintain the Sacramento Deep Water~~
29 ~~Ship Channel at a depth of 30 feet plus 2 feet of overdredge from~~
30 ~~river mile 0.0 to river mile 30, and at a depth of 35 feet from river~~
31 ~~mile 35 to river mile 43.~~

32 ~~(C) Except as provided by this subdivision, it is the intent of~~
33 ~~the Legislature that this exemption shall not be interpreted or~~
34 ~~treated as changing or modifying current substantive and procedural~~
35 ~~regulations applicable to the decision to approve dredging~~
36 ~~operations.~~

37 ~~(10) The approval of a conservation plan and implementing~~
38 ~~agreements submitted by a city, county, special district, or joint~~
39 ~~powers authority consisting of cities or counties, or both, within~~

1 the Counties of Contra Costa, Sacramento, San Joaquin, Solano,
2 or Yolo pursuant to any of the following:

3 (A) Section 1539 of the federal Endangered Species Act (16
4 U.S.C. Sec. 1531 et seq.).

5 (B) The Natural Community Conservation Planning Act
6 (Chapter 10 (commencing with Section 2800) of Division 3 of the
7 Fish and Game Code).

8 (C) Section 2081 of the Fish and Game Code for a conservation
9 plan and implementing agreements that are also incorporated in a
10 conservation plan pursuant to Section 1539 of the federal
11 Endangered Species Act (16 U.S.C. Sec. 1531 et seq.).

12 (11) The implementation of conservation measures included in
13 a conservation plan approved by a city, county, special district, or
14 joint powers authority consisting of cities or counties, or both,
15 within the Counties of Contra Costa, Sacramento, San Joaquin,
16 Solano, or Yolo pursuant to any of the following:

17 (A) Section 1539 of the federal Endangered Species Act (16
18 U.S.C. Sec. 1531 et seq.).

19 (B) The Natural Community Conservation Planning Act
20 (Chapter 10 (commencing with Section 2800) of Division 3 of the
21 Fish and Game Code).

22 (C) Section 2081 of the Fish and Game Code for a conservation
23 plan and implementing agreements that are also incorporated in a
24 conservation plan pursuant to Section 1539 of the federal
25 Endangered Species Act (16 U.S.C. Sec. 1531 et seq.).

26 (e) For purposes of paragraphs (8) and (9) of subdivision (b),
27 “special district” means the Port of Stockton or the Port of West
28 Sacramento.

29 (d) This section shall not be interpreted to authorize the
30 abrogation of a vested right whether created by statute or by
31 common law.

AMENDED IN ASSEMBLY APRIL 23, 2013

AMENDED IN ASSEMBLY MARCH 13, 2013

CALIFORNIA LEGISLATURE—2013–14 REGULAR SESSION

ASSEMBLY BILL

No. 1258

Introduced by Assembly Member Skinner

February 22, 2013

An act to ~~amend Section 2836 of the Public Utilities Code~~ *add and repeal Section 25325 of the Public Resources Code*, relating to electricity.

LEGISLATIVE COUNSEL'S DIGEST

AB 1258, as amended, Skinner. Electricity: hydroelectric *and pumped storage facilities*.

Existing law requires the State Energy Resources Conservation and Development Commission, beginning November 1, 2003, and every 2 years thereafter, to adopt an integrated energy policy report which includes an overview of major energy trends and issues facing the state. Existing law requires the State Energy Resources Conservation and Development Commission, beginning November 1, 2004, and every 2 years thereafter, to prepare an energy policy review to update analyses from the integrated energy policy report or to raise energy issues that have emerged since the release of the integrated energy policy report.

The Public Utilities Act imposes various duties and responsibilities on the Public Utilities Commission with respect to the purchase of electricity and requires the Public Utilities Commission to review and adopt a procurement plan and a renewable energy procurement plan for each electrical corporation, as defined, pursuant to the California Renewables Portfolio Standard Program. The California Renewables

Portfolio Standard Program requires the Public Utilities Commission to establish a renewables portfolio standard requiring all retail sellers, as defined, to procure a minimum quantity of electricity products from eligible renewable energy resources, as defined, at specified percentages of the total kilowatthours sold to their retail end-customers during specified compliance periods. The program additionally requires each local publicly owned electric utility, as defined, to procure a minimum quantity of electricity products from eligible renewable energy resources to achieve the targets established by the program. The program requires the State Energy Resources Conservation and Development Commission to perform various activities, including certification of eligible renewable energy resources, the design and implementation of an accounting system to verify compliance with the renewables portfolio standard by retail sellers and local publicly owned electric utilities, and establishing a system for tracking and verifying renewable energy credits, as defined.

This bill would require the State Energy Resources Conservation and Development Commission, in consultation with the Public Utilities Commission, the Department of Water Resources, the Independent System Operator, electrical corporations, publicly owned utilities, federal power marketing authorities, and the federal Bureau of Reclamation, to perform a technical analysis of the potential use of existing hydroelectric and pumped storage facilities, as specified, to provide additional operational flexibility that could facilitate the integration of eligible renewable energy resources for the state's electrical grid. The bill would require the State Energy Resources Conservation and Development Commission to complete its technical analysis and include its analysis in an energy policy review by November 1, 2014.

~~Under existing law, the Public Utilities Commission (PUC) has regulatory authority over public utilities and can establish its own procedures, subject to statutory limitations or directions and constitutional requirements of due process.~~

~~Existing law requires the PUC to open a new proceeding to determine the appropriate targets, if any, for each load-serving entity to procure viable and cost-effective energy storage systems to be achieved by December 31, 2015, and December 31, 2020.~~

~~This bill would require the PUC, on or before March 1, 2014, to open a new proceeding or expand the scope of an existing proceeding to determine the potential use of existing hydroelectric facilities and~~

~~specified pumped storage facilities to provide additional operational flexibility that could facilitate the integration of renewable resources.~~

Vote: majority. Appropriation: no. Fiscal committee: yes.
State-mandated local program: no.

The people of the State of California do enact as follows:

1 SECTION 1. It is the intent of the Legislature that load serving
2 entities maximize the use of existing hydroelectric and pumped
3 storage facilities for energy storage and renewable energy
4 integration, ~~subject to constraints required to protect fish, wildlife,~~
5 ~~and public safety.~~

6 SEC. 2. Section 25325 is added to the Public Resources Code,
7 to read:

8 25325. (a) *The commission, in consultation with the Public*
9 *Utilities Commission, the Department of Water Resources, the*
10 *Independent System Operator, electrical corporations, publicly*
11 *owned utilities, federal power marketing authorities, and the*
12 *federal Bureau of Reclamation, shall perform a technical analysis*
13 *of the potential use of existing hydroelectric and pumped storage*
14 *facilities to provide additional operational flexibility that could*
15 *facilitate the integration of eligible renewable energy resources*
16 *for the state's electrical grid.*

17 (b) *The technical analysis shall include scenarios, based on*
18 *available operation and modeling data, on the means, if any, to*
19 *improve and optimize the operation of hydroelectric and pumped*
20 *storage facilities in a manner that meets California's environmental*
21 *and energy goals and in a manner that could reduce costs to*
22 *consumers and reduce impacts on the environment.*

23 (c) *The technical analysis required by this section shall include*
24 *the following pumped storage facilities:*

25 (1) *Helms pumped storage facility.*

26 (2) *Balsam Meadow pumped storage facility.*

27 (3) *Oroville pumped storage facility.*

28 (4) *Castaic pumped storage facility.*

29 (5) *San Luis pumped storage facility.*

30 (d) *The commission shall complete its technical analysis and*
31 *include its analysis in an energy policy review, made pursuant to*
32 *subdivision (d) of Section 25302, by November 1, 2014.*

1 (e) *This section shall remain in effect only until January 1, 2017,*
2 *and as of that date is repealed, unless a later enacted statute, that*
3 *is enacted before January 1, 2017, deletes or extends that date.*

4 SEC. 2. ~~Section 2836 of the Public Utilities Code is amended~~
5 to read:

6 ~~2836. (a) (1) On or before March 1, 2012, the commission~~
7 ~~shall open a proceeding to determine appropriate targets, if any,~~
8 ~~for each load-serving entity to procure viable and cost-effective~~
9 ~~energy storage systems to be achieved by December 31, 2015, and~~
10 ~~December 31, 2020. As part of this proceeding, the commission~~
11 ~~may consider a variety of possible policies to encourage the~~
12 ~~cost-effective deployment of energy storage systems, including~~
13 ~~refinement of existing procurement methods to properly value~~
14 ~~energy storage systems.~~

15 ~~(2) The commission shall adopt the procurement targets, if~~
16 ~~determined to be appropriate pursuant to paragraph (1), by October~~
17 ~~1, 2013.~~

18 ~~(3) The commission shall reevaluate the determinations made~~
19 ~~pursuant to this subdivision not less than once every three years.~~

20 ~~(4) Nothing in this section prohibits the commission's evaluation~~
21 ~~and approval of any application for funding or recovery of costs~~
22 ~~of any ongoing or new development, trialing, and testing of energy~~
23 ~~storage projects or technologies outside of the proceeding required~~
24 ~~by this chapter.~~

25 ~~(b) (1) On or before March 1, 2012, the governing board of~~
26 ~~each local publicly owned electric utility shall initiate a process~~
27 ~~to determine appropriate targets, if any, for the utility to procure~~
28 ~~viable and cost-effective energy storage systems to be achieved~~
29 ~~by December 31, 2016, and December 31, 2020. As part of this~~
30 ~~proceeding, the governing board may consider a variety of possible~~
31 ~~policies to encourage the cost-effective deployment of energy~~
32 ~~storage systems, including refinement of existing procurement~~
33 ~~methods to properly value energy storage systems.~~

34 ~~(2) The governing board shall adopt the procurement targets, if~~
35 ~~determined to be appropriate pursuant to paragraph (1), by October~~
36 ~~1, 2014.~~

37 ~~(3) The governing board shall reevaluate the determinations~~
38 ~~made pursuant to this subdivision not less than once every three~~
39 ~~years.~~

1 ~~(e) (1) On or before March 1, 2014, the commission shall open~~
2 ~~a new proceeding or expand the scope of an existing proceeding~~
3 ~~to determine the potential use of existing hydroelectric facilities~~
4 ~~and pumped storage facilities specified in paragraph (2) to provide~~
5 ~~additional operational flexibility that could facilitate the integration~~
6 ~~of renewable resources.~~

7 ~~(2) The pumped storage facilities to which paragraph (1) applies~~
8 ~~are the Helms pumped storage facility, the Balsam Meadow~~
9 ~~pumped storage facility, the Oroville pumped storage facility, the~~
10 ~~Castaic pumped storage facility, and the San Luis pumped storage~~
11 ~~facility.~~

O

Time Period Covered: April 2013

**REPORT OF CONSTRUCTION CHANGE ORDERS
AND CONTRACTS APPROVED BY GENERAL
MANAGER UNDER DELEGATED AUTHORITY**

Construction Contract Change Orders (15% of original project costs or \$50,000, whichever is less)

Construction Contracts (\$30,000 and less)

Solano Shade Tree – USBR Weather Station Tree Removal - \$1,976.25

Professional Service Agreements (\$30,000 and less)

Ayers Associates – Putah Diversion Dam Bulkhead Feasibility - \$29,500

Gates Consulting Services – IRWMP grant database - \$7,500

Non-Professional Service Agreements (\$30,000 and less)

Construction contracts resulting from informal bids authorized by SCWA Ordinance

Note: Cumulative change orders or amendments resulting in exceeding the dollar limit need Board approval.

Z:\FORMS\Construction Change Orders.doc

SOLANO COUNTY WATER AGENCY



MEMORANDUM

TO: Board of Directors

FROM: Katherine Phillips, Administrative Services Manager

DATE: May 9, 2013

SUBJECT: Water Conservation Expense Variance

During the April meeting the Board of Directors made a request for more information pertaining to the decrease in high efficiency washer, toilet and landscape rebate expenditures when compared to the budgeted amount.

There Agency has two toilet rebate programs, one for residential households and one for owners of apartment complexes. The rebates for residential households are awarded when the consumer provides a receipt for the purchase of a new high efficiency toilet. The number of residential toilet rebates has not decreased compared to the budget amounts. The rebates for the apartments are awarded based on an agreement with the owners and an inspection of the inspection of the property after the toilets are installed. As to date this fiscal year, the number of apartment owners participating in the program has decreased by 75%. The vendor contractor for the apartment complex rebate program has informed us that they are working on two large projects and that they expect the dollar amount of rebates to be awarded by the end of the fiscal year to be similar to the budgeted amounts.

The Agency has a washer rebate program for residential households. The rebates are awarded when the consumer provides a receipt for the purchase of a new high efficiency washer. The number of residential washer rebates is 40% less than from the budgeted amounts. The reason for the quantity of rebates processed decreasing is not easily recognizable but could be caused by lack of knowledge of the program by the appliance sales person, lower washer sales and/or decreased consumer participation. The Agency's is providing the same marketing efforts so that does not seem to be a factor in the decrease in program participation.

The Agency has a water efficient landscape rebate program which offers up to \$1,000 for homeowners to replace lawn with low water use plants. The rebates for this program have decreased



70% from the budgeted amounts potentially due to discontinuing the advertisements for the program in the Vacaville and Fairfield newspapers.

A comprehensive presentation on the Agency's water conservation program will be given to the Board this coming summer. If you have questions regarding the water conservation program contact Andy Florendo, Senior Water Resource Specialist, at 707-455-1112 or aflorendo@scwa2.com. More information on water conservation programs is also available at solanosaveswater.org.